

Themadag: Volle gas door de energietransitie?

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To gas or not to gas: that's the question!



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Context



- **Federal Planning Bureau (FPB):**
Legal assignments + own initiative + research consortia
House brand: **quantitative** analyses, energy demand and supply
- Different FPB studies on BE power sector, all with same conclusion:
Medium term, BE needs gas
- Two recent studies:
 - **CBA** (feb 2017) -> DG Energy
 - **IA 2030 Framework** (may 2018) -> follow-up on BE energy outlook

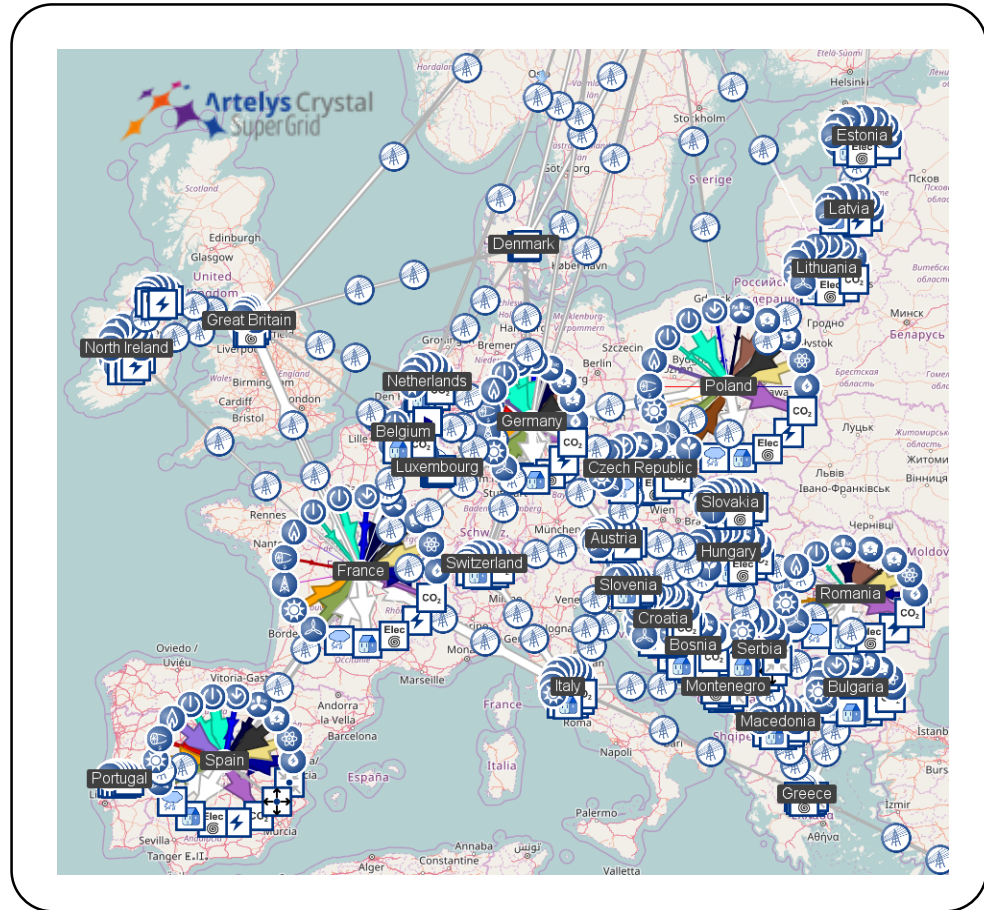


Study 1: the CBA



Methodology: Crystal Super Grid

- Unit commitment, optimal dispatch
- Hourly load profile
- Rolling horizon
- Horizon 2030
- Especially suited to investigate interconnected future power systems with large penetration of vRES
- CO₂ emissions



[Bron](#): Crystal Super Grid.

Scenarios

Based on **climate context** and **content of Structural Block** (Elia, 2016):

CO₂ price

Base: 17 €/tCO₂

Clima: 57 €/tCO₂

MW	CCGT	OCGT
1	3200	1200
2	2400	500
3	3200	1200
4	2400	500

Source: FPB (2017).

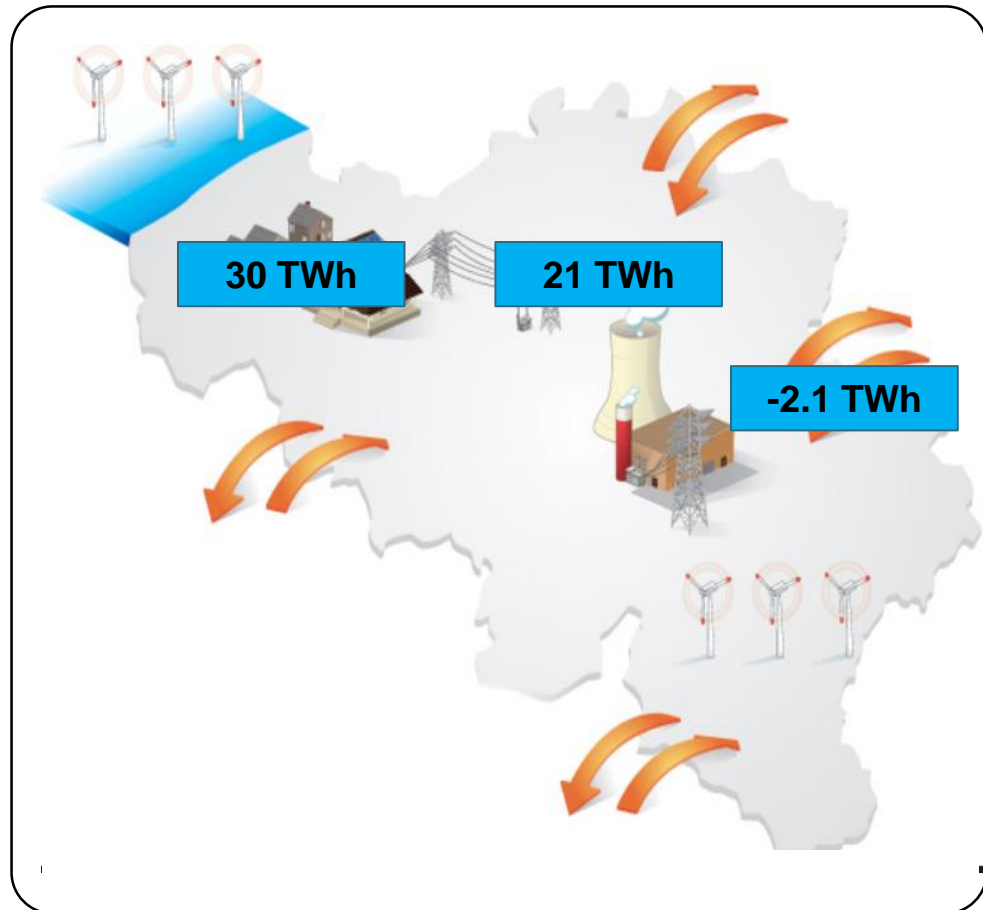
Technology choice

1. Base Gas
2. Base Decentral
3. Clima Gas
4. Clima Decentral
5. Clima Decentral & New Gas Decentral (scen 2, 4, 5) integrates significant amount of batteries and EV's



Results: Net Imports

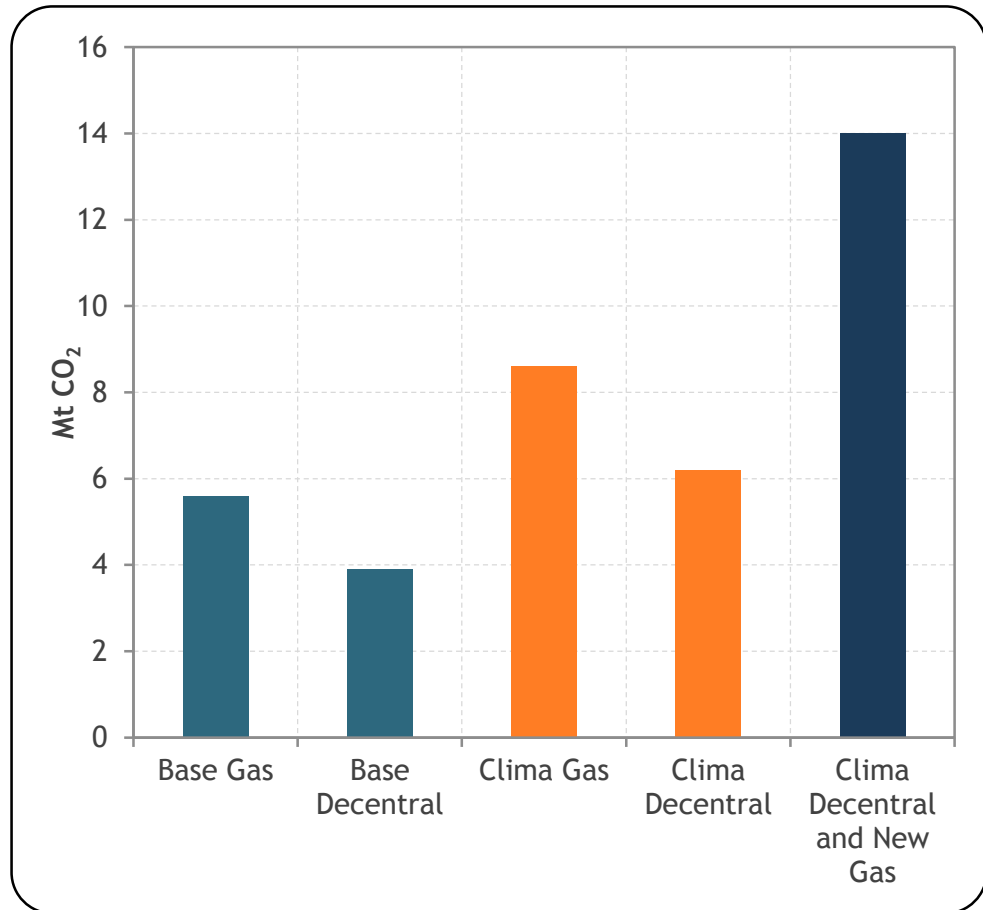
- Significant decrease in **Clima** wrt **Base** scenarios:
 - from 30 TWh to 21 TWh
 - Net production increases, export increases
- Sensitivity in **New Gas**:
 - Belgium turns into net exporter (2.1 TWh)



Source: FPB (2017).

Results: CO₂ emissions

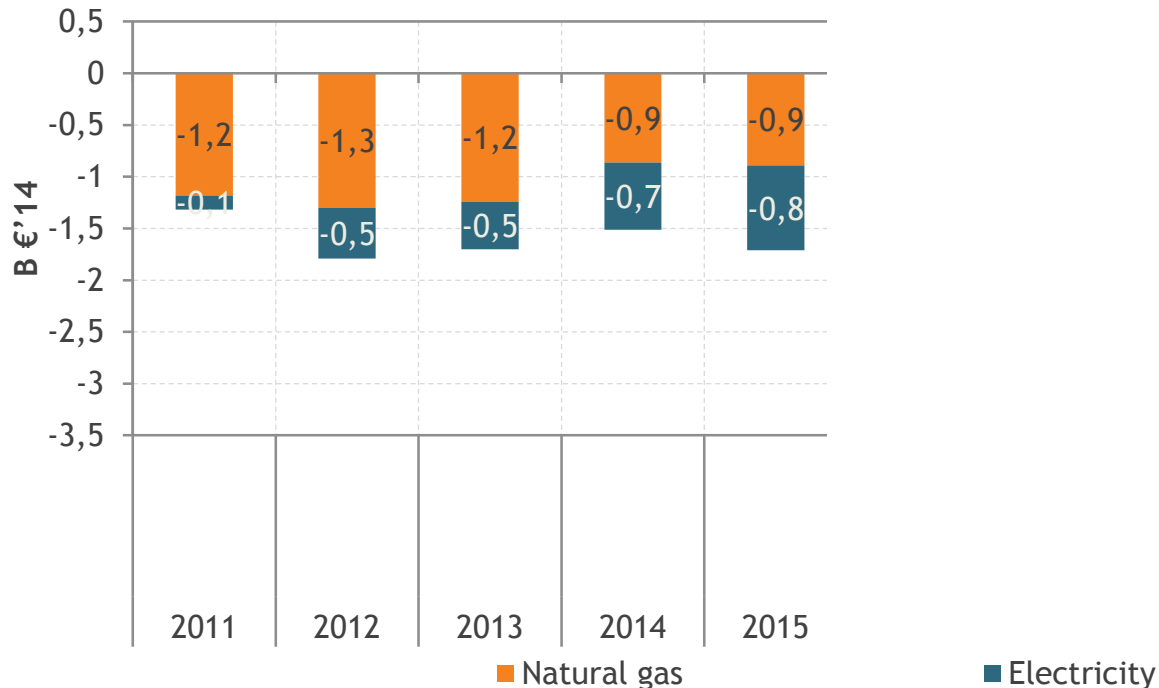
- Cap and trade - ETS auction payments
- Significant increase in **Clima** scenarios
[6.2-8.6] wrt [3.9-5.6] Mt CO₂
Due to higher gas-based generation
- **Clima Decentral & New Gas**
14 Mt CO₂



Source: FPB (2017).

Results: Electricity and natural gas trade balance

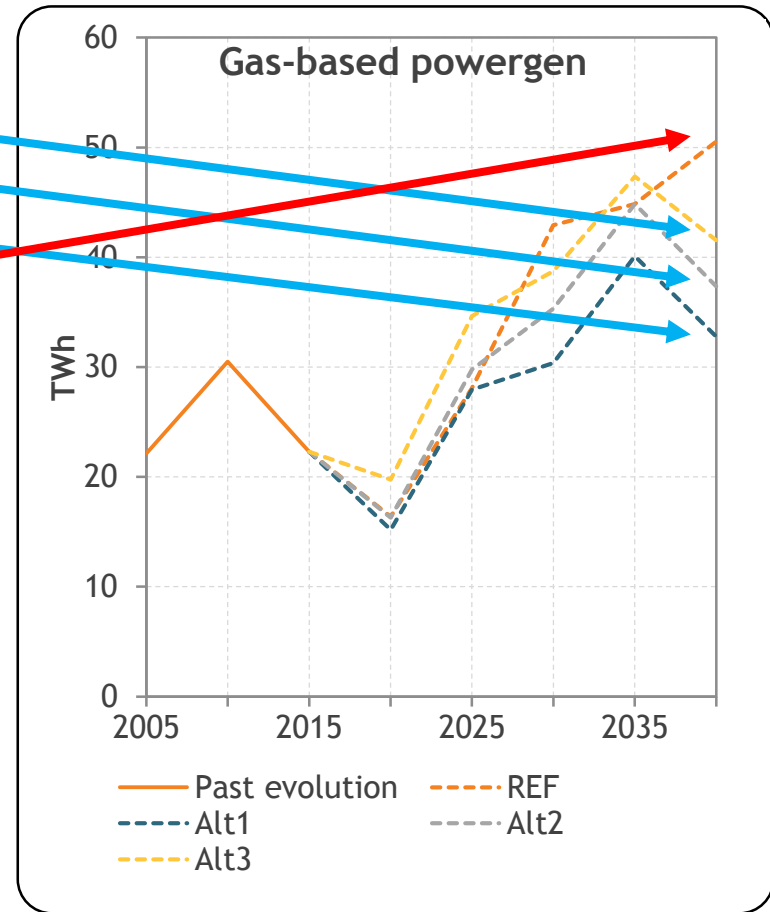
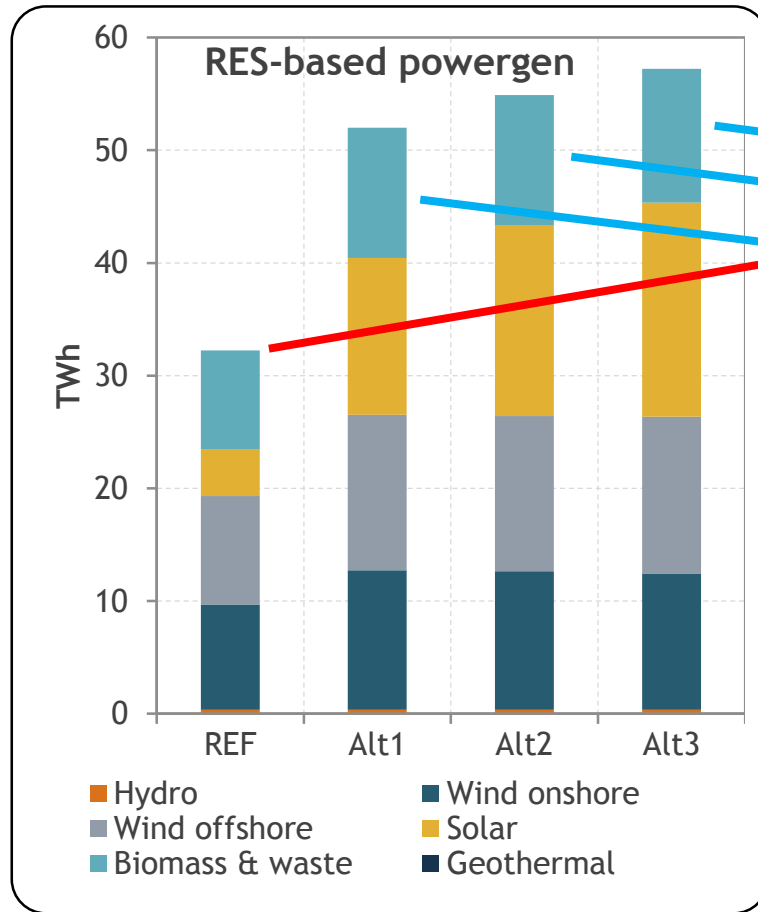
- Recent evolution (2011-2015): electricity \neq natural gas
level of deficit, respective shares, volume vs. price effect
- 2027: significant increase in energy trade deficit
x2, triggered by electricity



Study 2: the IA



Impact assessment: Clean energy for all Belgians



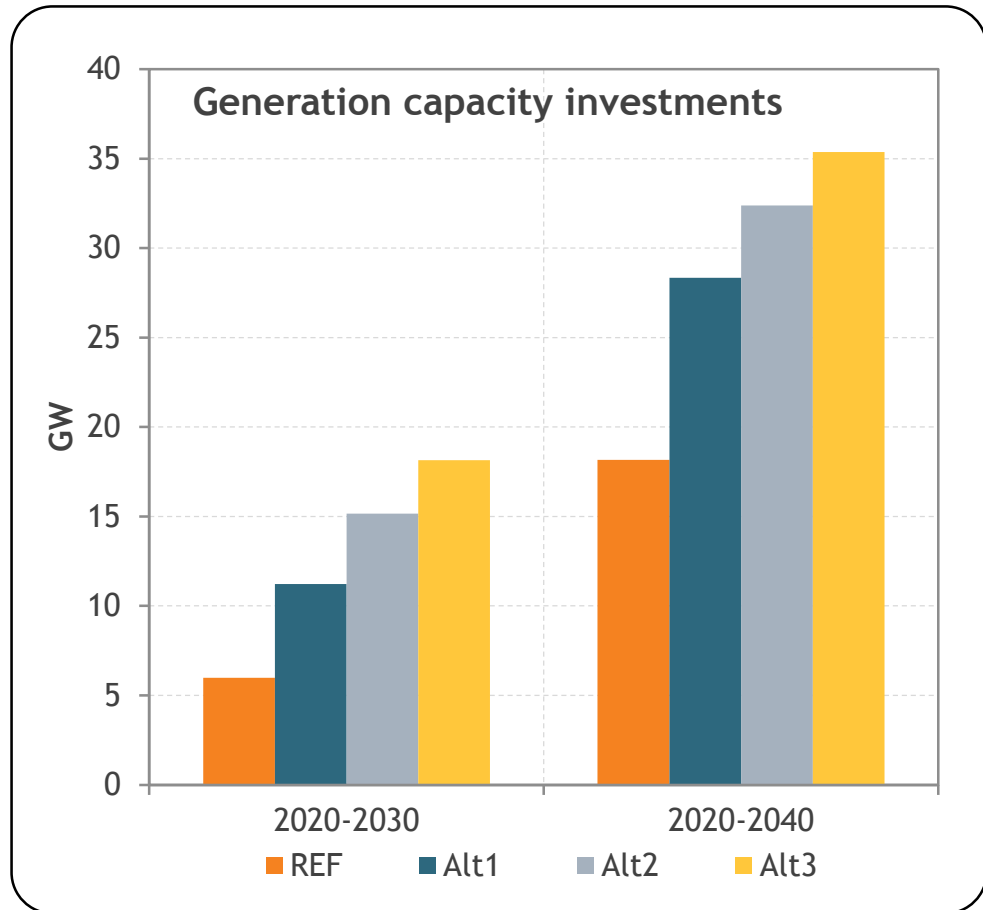
Source: FPB (WP 05-18).

Investment outlook in generation capacity

- Investments ('20-'40)
18-35 GW
- Annual investment expenditures ('20-'40)
 - ✓ 1.2-1.6 billion EUR <> 0.6 billion EUR in REF
 - ✓ Not including expenditures for grid reinforcement
- <> Current investment climate
- “Wait and see”



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Source: FPB (WP 05-18). Hypothesis: Mandatory wholesale market with MC bidding just to obtain optimal unit commitment + a perfect bilateral market of CfD for power supply through which generators recover capital costs

Conclusions



Full speed ahead for gas?

- Investing: how much?

- ✓ **Outlook:** 3,4 GW - 4,5 GW - 4,7 GW - 5,8 GW

- ✓ **Electricity studies:** 2,9 GW - 3,9 GW - 4,4 GW - 6,5 GW

Gas=needed

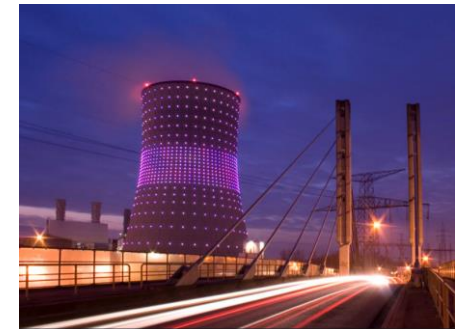
- Even in a strongly decentralised future
- ST: balancing, (M)LT: SoS and demand increase
- CO₂ emissions
 - **ETS**: reference year 2005
 - In **2030** [32,38]% decrease of GHG wrt 2005

- Build now: 25 years part of the system

- Phase out by 2050 (low carbon economy)
- Part of P2G (methane, hydrogen, ...)

Nuon, Statoil and Gasunie join forces using hydrogen in future CO₂-free energy plants

Hydrogen Enriched Combustion Testing of SIEMENS Industrial SGT-400 at Atmospheric Conditions



Full speed ahead for gas? (2)



- **Investments** in electricity generation capacity are huge
 - “Whatever we do”, but \leftrightarrow current investment climate
 - **Reflection** required on
 - how much investments are socially acceptable and desired
 - how investments can be triggered

“Does not concern technology that much, but rather social necessity and political will” Klaus Schäfer, CEO Uniper, Feb 17, 2017

- **Trade-off:** every upside has a downside
 - **To gas** \leftrightarrow CO₂ emissions, energy dependence, ...
 - **Not to gas** \leftrightarrow more electricity imports, higher investments, ...

